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William A. Bonnet Vice President Government & Community Affairs 2C
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February 26, 2007

The Honorable Chairman and Members of the Hawaii Public Utilities Commission Kekuanaoa Building 465 South King Street, First Floor Honolulu, Hawaii 96813

Dear Commissioners:

Subject: I

Docket No. 2006-0386

HECO Test Year 2007 Rate Case

Affidavit of Publication

UBLIC UTILITIES

This is to inform the commission that the notice of public hearing for the subject docket was published in the February 22, 2007 issue of the Honolulu advertiser. (See attached.) HECO has not yet received the Affidavit of Publication, but will submit the Affidavit upon receipt from the Hawaii Newspaper Agency.

Sincerely,

Attachment

cc: Division of Consumer Advocacy

NOTICE OF PUBLIC HEARING

IN THE MATTER OF THE APPLICATION OF HAWAHAN ELECTRIC COMPANY, INC
FOR APPROVAL OF RATE INCREASES AND REVISED RATE SCHEDULES AND RULES

## DOCKET NO. 2006-0386

NOTICE IS HEREBY GIVEN that pursuant to chapters 91 and 269, Hawaff Reviews
Sentutes ("HRS"), the STATE OF HAWAH, PUBLIC UTILITIES COMMISSION ("Commission" will hold a public hearing relating to the application of HAWAHAN ELECTRIC COMPANY, INC ("HECUP"), filed on December 22, 2006, for approach of general rate increases and revised rate schedules and rules. The public hearing will be facil as follows:

Date: Theeday, March 6, 2097
Time: 6:00 p.m.
Location: Prince David Kawananakos Middle School
Cefeteria
49 Funchal Street
Honoledu, H1 96813

Headmin, HI 9681.3

HECO is a franchised public utility engaged in the production, purchase, transmission, distribution, and sale of deterticity on the Island of Onits. HECO seeks Commission approval of a general rate increase of approximately 999,556,000, or 7.1%, over revenues not current effective rutes. Revenues at current effective rutes include revenues from the interim rute increase approved by the Commission in Interim Decision and Order No. 22950, filed in HECO's 2005 test year rate case, Docket No. 04-0113. If revenues from the interim rate increase are excluded, the requested retires over revenues at present rates it settinated to be \$151.506.00. The requested increase is based on culcusted total revenue requirements of \$1,501,782,000 for the normalized 2007 test year (based on culcusted total revenue requirements of \$1,501,782,000 for the normalized 2007 test year (based on exclusive total of all and parchased energy prices, and an 8.2%, rate of return on HECO's average rate base). HECO is also proposing according to the designs and rate schrödules, including an including rate block structure for residential castomers, optional time-of-use rates, and standby service rates.

inclining rate block structure for redicential customers, optional time-of-sixe rates, and smadby service rates.

IECO states that II filled this request for a general rate increase due primarily to the addition of plant and equipment in IECO's system, and increasing costs for labor, materials, contract services, depreciation, and other operating expenses. Without forther rate rulef in this proceeding, HECO estimates that its rate of return on its average rate base at current effects excess will be 436% for the normalized 2007 test year, as compared to the 9.16% rate of return that the Commission authorized in Dacker No. 4766 for the 1995 test year. In addition, HECO estimates that it revenues from the interim berease in Docker No. 4716 at 132 are not entireleted. HECO's rate of return on its average rate base will be 1,58% for the sorroridered test year.

HECO requests that its general rate increase and the revisions to its rate achedules and rules take effect in two steps:

1. Interim intercage. An interim increase in rates, to which the Commission finds HECO is Probably entitled. That of on the evidentiary record, pursuant to HER\$ 259-16(6); and Indicates; A general rate increase upon the Commission finds and included in the interim rate increase.

The prosposed rate increases over current effective rates (which include the interim rate increase surcharges currently in effect) by rate classes for the 2007 normalized test year, in dollar amounts and by percatage, are as follows:

Revenue Increase (15, 500).

	Rate Class B	eyenue Increase (in \$400s)	Percentage Increase
	R - Residential	\$30.587.3	7.06%
	C - General, Non-Demand	13,702.9	7.06%
	J - General, Demand	8.10€.652	7.06%
	H - Commercial Cooking, Heating, Ab	r	
	Conditioning and Refrigeration	· \$519.6	7.07%
	PS - Large Power, Secondary Voltage	\$9,943.7	7.04%
	PP - Large Power, Primary Voltage	523,186.1	7.06%
	PT - Large Power, Transmission Volts F - Public Street Lighting, Highway	•	7.06%
i	Lighting, and Park and Phyground Li	ghilag \$503.4	7.06%
ļ	Total Sales Revenue	\$99,787.0	7.06%
١	Other Operating Revenues	\$769.0	19.48%
1	Total Revenues	\$99,556.0	7.10%

The proposed rate increases over present rates (which exclude the interim rate increase surges) by rate classes for the normalized 2007 test year, in dollar amounts and by percentage

Rate Class	Revenue Increase (in \$000s)	Perceptage Increase
R - Residential	547,841.5	11.51%
G - General, Non-Demand	\$4,733.3	11.24%
J - General, Demand	\$39,662.9	11.05%
H - Commercial Cooking, Heating, Air		
Conditioning and Refrigeration	5796.0	11.25%
PS - Large Power, Secondary Voltage	\$15,631.6	11.57%
PS - Large Power, Secondary Voltage PP - Large Power, Primary Voltage	\$35,304.1	11.06%
PT - Large Power, Transmission Voltage	\$1,840.2	7.06%
PT - Large Power, Transmission Voltage F - Public Street Lighting, Highway		
Lighting, and Park and Playground Ligh	ting \$877.4	1,3.00%
Total Sales Revenue	\$150,687.0	11.19%
Other Operating Revenues	0.8182	20.99%
Total Revenues	\$151,505.0	11.22%

The proposed increases reflect the average proposed increase for each schedule rease experienced by a particular customer will depend on the customer's with sucher factors, such as the customer's energy use and the customer's billing den-

increase experiences of a particular customer will depend on the customer's billing densarial of service, and other factors, such as the evistomer's energy use and the customer's billing densarial (where applicable).

The Commission will determine whether the proposed revenue increase, changes in rate schedulers and rules, and other matters requested or proposed by HECO, are just and creamable. The Commission will had use religiously the arrivation of the public bearing and rules in ECO and the applicable parties in this decket, at their option and upon the Commission approval, where the rulerulary hearing. The total revenue increase for the 2007 test year will an approval, where the rulerulary hearing. The total revenue increase for the 2007 test year will as succeed the 515.050.000 over revenues at present rates requested in the Application, but the rate and charges to be finally approved by the Commission after its investigation may be higher or low or than the proposed rates and charges for the various rate schedules of service.

All interested persons are arged to attend the public hearing to state their views, orally in writing, or both. Writier statements may be unfamiliar prior un or at the public hearing. Statements may be mailed to the Public Utilities Commission, 465 South King Street, Room 193, Hen oblut, Hawati, 4813. Statements may also be sent by electroale mail to the Commission's sens address at Hampill, EUCoffsh wrill now.

Motions to Intervene or Participate in this proceeding shall comply with Subchapter Rules. Tide 6, Chapter 61. A motion to intervene or participate in this proceeding shall be file with the Commission by buffshart heart at the following locations:

PUBLIC UTILITIES COMMISSION 465 South King Street, #10.1 Honorata, HI 908L3 Phone: (808) 586-2020

DEPARTMENT OF COMMERCE AND CONSUMER AFFAIRS DIV. OF CONSUMER ADVOCACY 315 Merchant Street, #326 Hanoldh, HI 9481.1 Phose: (808) 584-2806

HAWAIIAN ELECTRIC COMPANY, INC. Customer Service Desk 828 Ward Avenue Hoosiula, HI 96814

HAWAIIAN ELECTRIC COMPANY, INC 900 Richards Street Honolulu, HI 94813 Phone: (800) 543-5670

Special accommodations for persons with disabilities can be made if requested in thy in advance by contacting the Commission's Honolulu office.

William A. Bounet Vice President, Government & Community Affairs Hawsilan Flectric Company, Inc. Hawellan Flectric Company, Inc. (Hon. Adv.: Feb. 22, 2007)

(A-15024)

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